## Integrating KiloVault LiFePO4 batteries with Conext XW+ Systems

#### Overview:

This case study will provide information about configuring Conext XW+/Conext MPPT80 settings. Also covered will be the setup and use of Conext Battery Monitor to provide basic information regarding battery voltage, current, temperature (not at cell level) and SOC%.

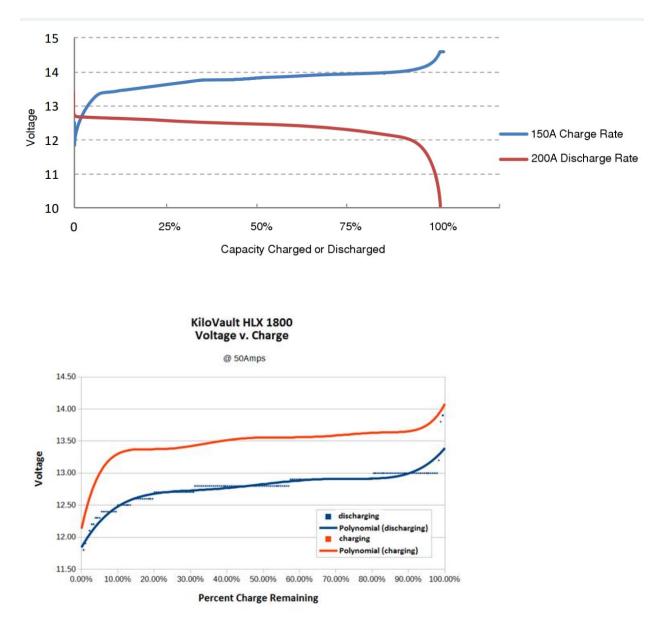
Note: The Conext Battery Monitor will not act as a BMS, as this function is built into each battery.

Definition of Drop-in Replacement for Lead-Acid:

When Li-ion or advanced batteries are designed to operate as a drop-in replacement for lead-acid batteries, the cell configuration and packaging is designed such that the charge setting for the inverter/charger or MPPT charger connected to it needs to be configured only once at installation. Such battery packs are designed with a margin and consideration that aging, state-of-charge and temperature variations will not necessitate any change in charge voltage and maximum charge rate. Often the charging characteristics are configured conservatively, thus simplifying the installation.

# KiloVault specifications and characteristics:

HLX Series	1800 HLX	3600 HLX
Rated Capacity	1800Wh	3600Wh
Rated Voltage	12.8V DC	
Nominal Amp-Hour Capacity	150Ah	300Ah
Optimal Charger/Inverter Settings		
Bulk/Absorption Voltage	14.1V recommended (14.0 - 14.2V acceptable)	
Float Voltage	13.8V recommended (13.4 - 14.0V acceptable)	
Low Voltage Inverter Cut-off	12.0V	
Equalization	Disable. Do not use. Battery will shut down into protection mode.	
Maximum Cut-Off Voltage	14.6 ±0.2V	
Minimum Cut-Off Voltage	11.5V	
Continuous Discharge Current		150A
Maximum Discharge Current	150A (continuous)	200A for 30 mins, 150A (continuou
Peak Discharge Current (<3 secs)	500A	
Standard Charge Current	100A	
Maximum Charge Current		150A
Dimensions	19.1in x 6.7in x 9.4in	20.5in x 10.6in x 8.7in
5 H H 11	(485mm x 170mm x 240mm)	(520mm x 269mm x 220mm)
Battery Weight	41.7 lbs (18.9kg)	84.4 lbs (38.3 kg)
Shipping Weight	45.2 lbs (20.5kg)	103.4 lbs (46.9 kg)
Terminals	Stainless Steel M8-1.25 x 12 mm Bolts	
Operating Temperature Range	Charging: 32 - 113°F (0 - 45°C)	
	Discharging: -4 - 140°F (-20 – 60°C)	
Optimal Temperature Range	59 - 95	F (15 – 35°C)
Temperature Protection		
Low Temp. Charge Protection		ction release at 39°F (4°C)
Low Temp. Discharge Protection	-4°F (-20°C) with protection release at 14°F (4°C)	
High Temp. Charge Protection	149°F (65°C) with prote	ction release at 122°F (50°C)
High Temp. Discharge Protection	149°F (65°C) with prote	ction release at 122°F (50°C)
Over Current Protection		
Delay until cutoff @255A	4-6	minutes
Delay until cutoff @400A	5-6 seconds	
Time until protection is released	8 seconds after load is disconnected	
Self-Discharge Rate	≤2% per month	
Normal Self-Discharge Current	5	20mA
Estimated # of Cycles Until 80% of	2000 cycles @ 100	0% Depth of Discharge
Rated Watt-Hour Capacity Remains	5000 cycles @ 80% Depth of Discharge	
Voltage Configurations	12, 24, 36 or 48V	
Maximum Configuration		s of 4 series batteries (16)
Battery Management System		& discharge for each cell, provides
		harge, temperature and
		it protection
Maximum Time Between Charges		onths
Warranty	3 Year Manufacturer Defect Free	
Monitoring	Wireless on-site battery	status monitoring (optional)



For the following graphs, multiply voltage times 2 for a 24V bank and times 4 for a 48V bank.

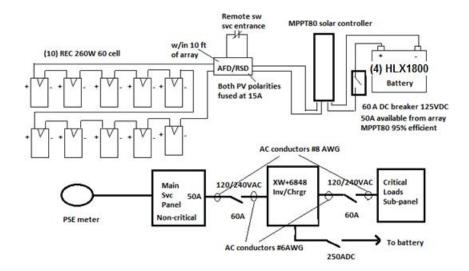
As can be seen, the battery voltage remains somewhat flat throughout most of the SOC% range. Also, charge/discharge voltage hysteresis is less than that of lead acid chemistries, which may require different settings adjustments according to desired system behavior. These settings may include but are not limited to Grid Support Voltage, LBCO, HBCO, Recharge Volts and Max Sell Amps. Case Study

System consists of:

- (1) XW+6848
- (1) MPPT80
- (1) SCP
- (1) Conext Battery Monitor
- (1) Combox
- (1) AGS

(4) HLX1800 batteries were configured in series for a 48V nominal battery bank.

#### 1-line diagram



**Observations** 

Batteries received were 78% SOC, a result of self-discharge. A 12V battery charger was used to bring each battery to 100% SOC before connecting in series.

It is recommended to energize XW+ with battery power before energizing the MPPT80 to avoid nuisance-tripping the internal BMS in the HLX1800 battery. Even if the BMS trips, it should reset within 1 minute.

XW+ system is set up for net metering and Load Shave is set between 6P to 10A. The XW+ will "look" for a dip in battery voltage when selling so it knows the maximum PV supply has been reached. Since LFP voltage is stiff throughout most of the range of SOC, the XW+ may sell beyond what the PV can supply unless Max Sell Amps is limited to maximum PV watts divided by 240V. For example, the maximum expected PV for this system is 2400W, so Max Sell Amps is limited to 10A. For this reason, Enhanced Grid mode is not recommended for LFP.

Settings used for this system:

XW+ Settings

	1
Inverter	Enabled
Search Mode	Disabled
Grid Support	Enabled
Charger	Enabled
Low Batt Cut	48 v
Out	
LBCO Delay	2 s
LBCO Hysteresis	5 v
High Batt Cut	59 v
Out	
Search Watts	n/a
Search Delay	n/a
	n/ a
Batt Type	Custom
Batt Type	Custom
Batt Type Eqlz	Custom
Batt Type Eqlz Support	Custom Disabled
Batt Type Eqlz Support Eqlz	Custom Disabled
Batt Type Eqlz Support Eqlz Voltage Bulk Voltage	Custom Disabled n/a 56.4 v
Batt Type Eqlz Support Eqlz Voltage Bulk Voltage Absorb	Custom Disabled n/a
Batt Type Eqlz Support Eqlz Voltage Bulk Voltage Absorb Voltage	Custom Disabled n/a 56.4 v
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Batt Type Eqlz Support Eqlz Voltage Bulk Voltage Absorb Voltage	Custom Disabled n/a 56.4 v 56.4 v

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Comp	
Batt Capacity	150 Ah
Max Chg Rate	35%
Charge Cycle	2-Stage
Default Batt	n/a
Temp	
ReCharge Volts	50 v
Absorb Time	10 Min
ChgBlockStart	12:00am
ChgBlockStop	12:00am
Grid Support	54.5 v
Volts	
Sell	Enabled
Max Sell Amps	10 a
Load Shave	Enabled
Load Shave Amps	0 a
LoadShaveStart	6:00pm-10:00am
LoadShaveStop	6:00pm-10:00am
SellBlockStart	6:00pm-10:00am
SellBlockStop	6:00pm-10:00am
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### MPPT80 Settings

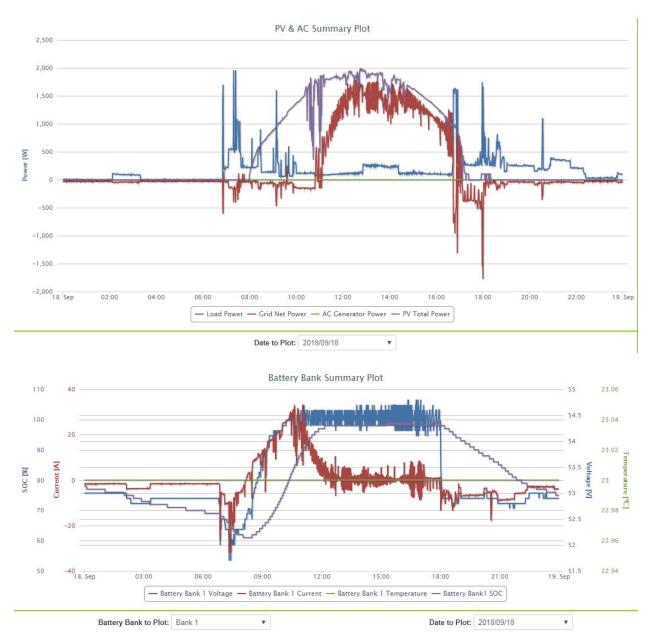
Batt Type	Custom
Eqlz	Disabled
Support	
Eqlz	n/a
Voltage	
Bulk	56.4 v
Voltage	
Absorb	56.4 v
Voltage	
Float	54 v
Voltage	
Batt Temp	1 mV/C
Comp	
Batt Capacity	150 Ah
Max Chg Rate	100%
Charge Cycle	3-Stage
ReCharge Volts	54 v

Absorb Time	10 Min
Default Batt	n/a
Temp	
Batt Voltage	48 v

### Battery Monitor settings

150 Ah
1 Hour
22 C
500 Amps
50 mV
3% / Month
0.00%
55 v
1%
120 Sec
Celsius
1
Auto
0.01%
5%
Faster





After one week of testing at the above settings, battery SOC maintained within 3% as accessed thru mobile device with highest SOC at 99%, lowest at 96%.

Combox graphs were consistent within 2-3% of individual battery SOC. Setting a higher Grid Support voltage (55.5V) to obtain a higher SOC only resulted in a greater discrepancy between SOC with highest battery voltage above the recommended value. Individual batteries reported SOC/voltage as follows: 056 = 99% at 13.6V 044 = 100% at 13.6V 067 = 96% at 13.8V 105 = 100% at 14.4V

At partially discharged state (no load), battery voltage is constant however this is to be expected in the middle of SOC range. SOC/voltage as reported by each battery is:

056 = 58% at 13.2V 044 = 58% at 13.2V 067 = 54% at 13.2V 105 = 58% at 13.2V